

19 Jun 2006

DAILY WORKOVER REPORT # 2 BASKER - 2 Workover 1

AUSTRALIA VIC-RL6	Water Depth(MSL) Water Depth-ASL(MSL)	155.5m	AFE Cost				
VIC-RL6	• • •	155.5m	AFE Cost				
	Water Depth-ASI (MSL)			\$ 6419000			
		21.5m	AFE No.	3426-1400			
OCEAN PATRIOT	RT-Mudline	177.0m	Daily Cost	\$ 250141			
0.92			Cum. Cost	\$ 405739			
	 Three main Objectives 1. To retrieve, repair and re-run sub sea tree 2. To recover downhole pressure and temperature memory gauges that were installed in September 2005. 3. To flow test the well to validate the repairs to the subsea tree. 						
	Preparing to bleed down annulus pressure to Expro testers						
			stump for inspection and	repair			
		September 2005. 3. To flow test the well to valida Preparing to bleed down annulu Recover SST from Basker 2 and	September 2005. 3. To flow test the well to validate the repairs to th Preparing to bleed down annulus pressure to Exp	September 2005. 3. To flow test the well to validate the repairs to the subsea tree. Preparing to bleed down annulus pressure to Expro testers Recover SST from Basker 2 and set back on test stump for inspection and			

Summary of Period 0000 to 2400 Hrs

Operations For Period 0000 Hrs to 2400 Hrs on 19 Jun 2006

Phse	Cls (RC)	Ор	Activity Description			
PXT	Ρ	WX	1000	1200	2.00	Make up control lines to SST running tool and pressure test same. Position rig over Basker 2 SOF's Ocean Patriot: Barite=1017 sx, Gel=940sx, G cement=133sx, HTB cement=392sx, Fuel=2662.2 bbl, D/water=4900 bbl, P/water=2730 bbl, P Wrangler; Gel=419sx, G cement=1736sx, HTB cement=69.2mt, Fuel=2192.3 bbl, D/water=0 bbl, P/water=1433.9 bbl Far Grip; Melbourne at Port
PXT	Р	WX	1200	1500	3.00	Rig up umbilical and annulus access hoses. Install guide ropes, bullseye and two arm guide
PXT	Р	ТΙ	1500	1730	2.50	Run in with TRT on 5 1/2" riser. Install hose clamps mid and even stand
PXT	Р	RU	1730	1900	1.50	Rig up 45 ft bails, air hoist and top drive sub. Pick up stiff joint
PXT	Р	WX	1900	1930	0.50	Land and latch running tool to Basker 2 SST. Take 50 klbs overpull.
PXT	Р	wx	1930	2100	1.50	Hold JSA. Rig up slickline BOP and lubricator and test hose
PXT	Ρ	ROV	2100	2400	3.00	Fill completion riser with seawater and pressure test PSV and lubricator to 500 psi/5 min and 5000 psi/10 min.
						ROV to surface to install FLOT tool

Operations For Period 0000 Hrs to 0600 Hrs on 20 Jun 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Activity Description							
PXT	Ρ	ROV	0000	0300	3.00	3.00 Install FLOT tool and deploy ROV. Install Alpha plate, Annulus access line injection line on Basker 2 SST							
						Pressure test Annulu	is access line	to 500 psi/5 mir	n and 4500 psi/1	0 min			
PXT	Ρ	PT	0300	0430	1.50	Close ICV and LV. Open AWV and XOV to displace Annulus Access line with Brine. 1300 psi pressure n Annulus Access line. Attempt to bleed off pressure. Pressure dropped to 1200 psi and increased to 1400 psi rapidly. 4 bbls bled back							
PXT	Ρ	FTW	0430	0600	1.50	Open PMV, PSV and SSSV to monitor tubing pressure at choke manifold. Tubing pressure = 1820 psi. Line up Annulus Access line to Expro separator via test line to bleed down annulus pressure.							
Phase	e Data	to 2400	hrs, 19	Jun 20	006								
Phase						Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth		
PULL X	MAS TRI	EE(PXT)				22	13 Jun 2006	19 Jun 2006	22.00	0.917	3414.0m		
Bulk	Stocks												
-										A 12 <i>i</i>	.		

Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.1	
Bentonite Bulk	MT	0	0	0	42.6	



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Bulk Stocks												
		Name					Unit	In	Used	Adjus	st	Balance
Cement G					М	IT		0	0		0	5.7
Cement HT (Silica	a)				М	IT		0	0		0	93.3
Diesel	,				m	3		0	314.6	4	11.8	411.8
Fresh Water					m	3		0	415.6	4	29.6	429.6
Drill Water					m	3		0	397.5	7	77.4	777.4
Boats	Arrived (date/tim	e)	Departe	ed (date/time)	Sta	atus	Bulks			
Far Grip				-	10:30 18 Jun 2	-	Melbourne		Item		Unit	Quantity
									Diesel			54
									Fresh Water			39
									Drill Water Cement G			8
									Bentonite Bulk			22.
Pacific Wrangler							On Standby		ltem		Unit	Quantity
Wianglei									Diesel Fresh Water			345.
									Drill Water			22
									Cement G			7
									Cement HT (Silica) Barite Bulk)		6
									Bentonite Bulk			1
Personnel Or	n Board											
	Job Title				Personr	nel			Company			Pax
Operator								ANZON AUS	TRALIA LIMITE	D		10
Wellhead Tech								CAMERON A	USTRALIA PT	Y LTD		4
Catering								ESS				8
Cementers								DOWELL SC	HLUMBERGER	र		2
ROV								FUGRO ROV	LTD			6
Contractor								DOGC			:	50
Casing crew								WEATHERFO	ORD AUSTRAL	IA PTY LT	D	4
Testing crew								EXPRO GRC				14
5				1							Total	98
HSE Summa	y											
Events	6	Date c	of last	Days Sinc	е	De	scr.		Rer	marks		
Abandon Drill		17 Jun	2006	2 Days								
Fire Drill		17 Jun	2006	2 Days								
JSA		19 Jun	2006	0 Days	Drill crew	=10,	, Deck=7					
Man Overboard D	Drill	06 Jun	2006	13 Days								
Safety Meeting		18 Jun	2006	1 Day	Weekly s	afety	meetings	Hold safety m	neetings at 1300	0/1900/010	Ohrs	
STOP Card		19 Jun		0 Days	Safe=10	-	-	,	0			
Marine												
Weather on 19 Ju	ın 2006											
Visibility	Wind Sp	eed	W	ind Dir.	Pressure		Air Temp.	Wave H	leight W	/ave Dir.	V	/ave Period
10.0nm	6kn		29	3.0deg	1029.0mba	ar	13C°	0.0	m C).0deg		5s
Roll	Pitch	I	F	leave	Swell Heigh	nt	Swell Dir.	Swell P	eriod	Weather	Comm	ents
0.2deg	0.2de	g	().4m	2.0m		180.0deg	7s				
Rig Dir.	Ris. Ten			VDL			Comments					
253.0deg	0.00k	lb	452	4.00klb								